DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTRE

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO) 33kV Sub-Station Building, Minto Raod, New Delhi –02 Phone No:23221175 Fax No.23221012, 23221059 Dated 03.09.2010

No. F.DTL/207/20010-11/DGM(SO)/

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 CEO, NDPL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, DGM(PMG), BSES Yamuna Power Ltd, 2nd Floor, Shakti sadan Bldg. Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, DGM(PMG), BSES Rajdhani Power Ltd, 3rd Floor Bldg. No.20, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U), Electric Supply, Kotwali Road, Near Gopinath Bazar, Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

Sub.: Provisional Intra-State ABT based Energy Account for the month of August 2010

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of August, 2010. The same has now been Corrected. The energy accounts contain the following.

Annexure-1 Availability of generating stations within Delhi.

Annexure-2 PLF based on scheduled generation of generating stations within Delhi

Annexure-3 Monthly & Cumulative weighted average entitlement of Distribution licensees

Annexure-4 Energy scheduled to Distribution licensees from generating stations within Delhi

Annexure-5 Details of Open Cycle operation of G.T.Stations in Delhi (PPCL & IPGCL)

Annexure-6 Incentive energy booked to Distribution Licensees from generating stations within Delhi.

As far as Inter Discom transfer of energy is concerned, the same would be issued on the basis of SEM data basis as decided in the meeting with stake holders held in SLDC on 24.12.2008.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,

Vermogopal-V

Dy. General Manager(System Operation)

Copy for kind information:

DGM(T) TO DIR (OPERATION) G.M.(O&M) G.M.(SLDC) G.M.(DPPG. D.G.M.(SCA

DELHI TRANSCO LIMITED State Load Despatch Centre Provisional Energy Accounts for the month of August'10

A Details of Availability of Generating Station with in Delhi

Stations	Period	Monthly Availability	Cumulative Availability
		in %	in %
BTPS	Apr'10	91.45	91.45
	May'10	77.60	84.41
	June'10	93.56	87.43
	July'10	72.85	83.72
	Aug'10	74.73	81.90
RPH	Apr'10	65.72	65.72
	May'10	48.55	57.00
	June'10	49.38	54.49
	July'10	78.26	60.53
	Aug'10	88.29	66.15
GT	Apr'10	66.84	66.84
	May'10	71.45	69.18
	June'10	83.41	73.87
	July'10	82.98	76.19
	Aug'10	87.93	78.57
PPCL	Apr'10	88.59	88.59
	May'10	88.67	88.63
	June'10	89.05	88.77
	July'10	88.84	88.79
	Aug'10	92.04	89.44



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DELHI TRANSCO LIMITED State Load Despatch Centre Provisional Energy Accounts for the month of August'10

B Details of PLF based on scheduled Generation of Generating Stations with in Delhi

Stations	Period	Monthly PLF in %	Cumulative PLF in %
DTDC	A m mld O	04.45	04.45
BTPS	Apr'10	91.45	91.45
	May'10	70.96	81.04
	June'10	78.60	80.23
	July'10	66.93	76.85
	Aug'10	61.78	73.80
RPH	Apr'10	65.72	65.72
	May'10	46.96	56.19
	June'10	49.38	54.49
	July'10	78.26	60.53
	Aug'10	88.29	66.15
GT	Apr'10	66.34	66.34
	May'10	67.49	66.92
	June'10	69.93	67.92
	July'10	53.82	64.34
	Aug'10	43.75	60.16
PPCL	Apr'10	88.59	88.59
	May'10	87.59	88.08
	June'10	87.83	87.99
	July'10	87.44	87.85
	Aug'10	85.92	87.45

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DELHI TRANSCO LIMITED State Load Despatch Centre Provisional Energy Accounts for the month of August'10

C) Weighted Avg. Entittlment of Distribution Licensees based on DERC order on re-asignment of PPAs

Stations	Period	BSES	BYPL	NDPL	NDMC	MES	IP	Jhajjar
BTPS	Apr'10	33.370	22.340	21.880	15.320	7.090		
DIFS			22.340	21.880	15.320	7.090		
	May'10	33.370						
	June'10	33.370	22.340	21.880	15.320	7.090		
	July'10	33.370	22.340	21.880	15.320	7.090		
	Aug'10	33.370	22.340	21.880	15.320	7.090		
RPH	Apr'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
	May'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
	June'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
	July'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
	Aug'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
GT	Apr'10	42.990	28.460	28.280	0.270	0.000		
	May'10	42.990	28.460	28.280	0.270	0.000		
	June'10	42.990	28.460	28.280	0.270	0.000		
	July'10	42.990	28.460	28.280	0.270	0.000		
	Aug'10	42.990	28.460	28.280	0.270	0.000		
PPCL	Apr'10	31.760	21.440	20.770	26.030	0.000		
	May'10	31.760	21.440	20.770	26.030	0.000		
	June'10	31.760	21.440	20.770	26.030	0.000		
	July'10	31.760	21.440	20.770	26.030	0.000		
	Aug'10	31.760	21.440	20.770	26.030	0.000		





Annexure-3(Cont..)

DELHI TRANSCO LIMITED State Load Despatch Centre

Provisional Energy Accounts for the month of August'10 C) Cumulative Weighted Avg. Entittlment of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BSES	BYPL	NDPL	NDMC	MES	IP	Jhajjar
BTPS	Apr'10	33.370	22.340	21.880	15.320	7.090		
ыра								
	May'10	33.370	22.340	21.880	15.320	7.090		
	June'10	33.370	22.340	21.880	15.320	7.090		
	July'10	33.370	22.340	21.880	15.320	7.090		
	Aug'10	33.370	22.340	21.880	15.320	7.090		
RPH	Apr'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
	May'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
	June'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
	July'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
	Aug'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
GT	Apr'10	42.990	28.460	28.280	0.270	0.000		
	May'10	42.990	28.460	28.280	0.270	0.000		
	June'10	42.990	28.460	28.280	0.270	0.000		
	July'10	42.990	28.460	28.280	0.270	0.000		
	Aug'10	42.990	28.460	28.280	0.270	0.000		
PPCL	Apr'10	31.760	21.440	20.770	26.030	0.000		
	May'10	31.760	21.440	20.770	26.030	0.000		
	June'10	31.760	21.440	20.770	26.030	0.000		
	July'10	31.760	21.440	20.770	26.030	0.000		
	Aug'10	31.760	21.440	20.770	26.030	0.000		



DELHI TRANSCO LIMITED State Load Despatch Centre Provisional Energy Accounts for the month of August'10

D) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
BTPS	BRPL	96.240165
	BYPL	64.429286
	NDPL	63.102631
	NDMC	44.183378
	MES	20.447790
	Total	288.403250
RPH*	BRPL	33.253091
	BYPL	21.911191
	NDPL	21.903465
	NDMC	0.193152
	MES	0.000000
	IP	0.744000
	Jhajjar	0.669600
	Total	78.674500
GT(APM,	BRPL	36.647685
PMT,RLNG)BYPL	24.261296
	NDPL	24.107852
	NDMC	0.230167
	MES	0.000000
	Total	85.247000
GT(S-RLNG	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.00000
	Total	0.000000

*As per the Govt. of NCT of Delhi Order dated 30.06.10 w.e.f 01.07.10 to 31.12.10, the construction power for Jhajjar to the tune of 0.9 MW & 1 MW auxiliary power to IP is allocated from RPH at Ex-Bus.

As Such,The constructional Power to Jhajjar to the tune of 0.6696 Mus & Auxiliary power to IP to the tune of 0.744 Mus was allocated for the month.



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Annexure-4(contd..)

DELHI TRANSCO LIMITED State Load Despatch Centre Provisional Energy Accounts for the month of August'10

D) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL(APM,	BRPL	64.987153
PMT,RLNG)	BYPL	43.870421
-	NDPL	42.49947
	NDMC	53.262456
	MES	0.000000
	Total	204.619500
PPCL(S-RL	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.00000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000

 Total
 0.000000

 * To exploit Max. efficiency & to over come gas shortages 25.593250 MUs(Ex-bus) capacity has been swapped from GT to PPCL.



DELHI TRANSCO LIMITED State Load Despatch Centre Provisional Energy Accounts for the month of August'10

E) Details of Open Cycle Operation of GT stations (IPGCL & PPCL) in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
PPCL	1	02.08.10	12.18	02.08.10	17.11
		16.08.10	9.12	16.08.10	10.38
		17.08.10	15.03	17.08.10	15.56
	2	17.08.10	15.03	17.08.10	15.56

DELHI TRANSCO LIMITED State Load Despatch Centre Provisional Energy Accounts for the month of August'10

F) Details of Cumulative & Monthly Energy Scheduled to Licensees from Genrating Stations with in Delhi beyond Target PLF for Incentive, (in Mus) stipulated for Generating Stations

Stations	Licensees	Incentive Energy upto last	Incentive Energy	Incentive Energy for
		month in Mus	upto this month	the month in Mus
			in Mus	
BTPS	BRPL	11.364579	-9.229333	-20.593912
	BYPL	7.608172	-6.178702	-13.786874
	NDPL	7.451513	-6.051477	-13.502990
	NDMC	5.217421	-4.237140	-9.454562
	MES	2.414590	-1.960922	-4.375512
	Total	34.056275	-34.685319	-68.741594
RPH	BRPL	-13.907708	-7.098533	6.809175
	BYPL	-9.164094	-4.677379	4.486715
	NDPL	-9.160863	-4.675730	4.485133
	NDMC	-0.080784	-0.041232	0.039551
	MES	0.000000	0.000000	0.000000
	IP	-0.477101	-0.226223	0.250878
	Jhajjar	-0.429391	-0.203601	0.225790
	Total	-33.219941	-16.922699	16.297242
GT	BRPL	-18.675341	-40.664949	-21.989609
	BYPL	-12.363345	-26.920783	-14.557438
	NDPL	-12.285151	-26.750518	-14.465367
	NDMC	-0.117291	-0.255397	-0.138106
	MES	0.000000	0.000000	0.000000
	Total	-43.441128	-94.591647	-51.150520
PPCL	BRPL	23.376792	27.853676	4.476883
	BYPL	15.780807	18.802985	3.022178
	NDPL	15.287657	18.215392	2.927735
	NDMC	19.159254	22.828438	3.669184
	MES	0.000000	0.000000	0.000000
	Total	73.604510	87.700490	14.095980

(1) As per CERC order the Target PLF for BTPS is 75% for FY 08-09 (2) As per DERC order the Target PLF for GT is 70%

(3) As per DERC order the Target PLF for RPH is 70%

(4) The Target PLF for the IPGCL & PPCL are based on Tariff order for 2009-10 as per MYT norms notified by DERC.

As far as BTPS is concerned, the tariff regulations for 2009-14 would prevail.

The salient features are:

- 1) Normative Annual Plant Availability 82%
- 2) Auxilliary consumption 9.50%
- Capcity Charges (inclusive of incentive) shall be calculated with the following formula AFC*(NDM/NDY)*(PAFM*NAPAF) (in Rupees)
 - AFC = Annual Fixed cost
 - NAPAF= Normative Annual Plant Availability Factor in %
 - NDM = Number of days in Month
 - NDY = Number of days in Year
 - PAFM = Plant Availability factor Achieved during the month in %
 - PAFY = Plant Availability factor Achieved during the Year in %



owever as p∈CERC Regulation item(5) of chapter2

(3) In Case of the existing projects, the generating company or the transmission licensees, as the case may be, shall continue to provisionally bill the beneficiaries or the long-term customers with the tariff approved by the Commission and applicable as on 31.03.2009 for the period starting from 01.04.2009 till approval of the tariff by the Commission in accordance these regulations.

Provided that where the tariff provisionally billed exceeds or falls short of the final tariff approved by the Commission under these regulations, the generating company or the transmission licensees, as the case may be, shall refund to or recover from the beneficiaries or the transmission customers, as the case may be, within six months along with simple interest at the rate equal to short-term Prime Lending Rate of State Bank of India on the 1st April of the concerned / respective year.

It was enequired from NRPC and came to know that NRPC issued accounts of all existing Central Sector in same line with the CERC tariff regulations for the period 2004-2009 provisionally till the tariff of individual are decided by CERC as per the new regulations. As such, same methodology adopted by NRPC for preparation of Energy Accounts for existing Central Sector Generating Stations has been adopted in case of BTPS by SLDC Delhi.



MANAGER(SO/EA)